



**ADDENDUM 02
#CNGCOMP26**

Date: June 23, 2026

TO: All Vendors of Record

RE: Answers to proposer's questions

All vendors are to accept the information contained herein as the official response of the Rogue Valley Transportation District.

TO ALL VENDORS OF RECORD AND TO WHOM IT MAY CONCERN:

This Addendum forms a part of the Contract Documents and modifies the original Request for Proposal (RFP) as noted below and shall be incorporated into the Contract Documents. All other provisions of the RFP #CNGCOMP26, released June 5, 2026, shall remain unchanged.

This Addendum is issued in accordance with the provisions identified within the Request for Proposals #CNGCOMP26 documents. All Proposals shall be based upon the work as modified by this Addendum.

Attached are questions asked by vendors regarding RVT RFP # CNGCOMP2026 and the answers provided by RVT.

All other specifications and terms and conditions remain unchanged.

CNGCOMP26 RFP QUESTIONS:

All Questions submitted by June 18, 2026, 5:00 PM

1. The RFQ indicates you want (2) 250 HP motor driven packages with the following conditions:

- 300 PSIG Suction Pressure
- 4500 PSIG Discharge Pressure
- 460 cubic feet per minute volume

It should only require 200HP with a single compressor to move 100% of the requested volume at the conditions listed. Is there a range of volumes or pressures that RVTD wants the packages to operate that would require a little extra HP?

RVTD: The 250hp motors are what our current equipment is equipped with to meet the required flow. If the proposed equipment can meet the specifications of the RFP with 200hp motors, then I'm fine with that.

2. Please also clarify if the 460 cubic feet per minute flowrate is needed per compressor or is that total combined output?

RVTD: The 460CFM of gas flow would be the total combined output of both compressors running at the same time.

3. Will the two compressors sometimes run at the same time or is one of the compressors 100% redundant?

RVTD: The compressors should be designed to operate independently or together. It would be demand based, dictating if we operate one or two at the same time.

4. There is no mention in the specification about providing a priority valve panel. But the drawing suggests an on-skid priority panel. Is a priority panel part of the scope?

RVTD: I will have to lean on the expertise of the proposer for this question. The proposed system will need to be designed in a manner that integrates with our existing storage tanks for both gas utilization from the tanks and refilling after exhaustion of the stored gas.

5. We have been requested to quote this to several of our GCs so far. Can you confirm if RVTD is requesting ANGI Energy to quote the equipment directly to RVTD or work on this through the approved contractors?

RVTD: Proposers are not required to have a General Contractor under contract at the time of proposal submission. However, proposers should have a clear plan for project execution, including how construction and installation services will be provided. Vendors may coordinate with contractors as needed to support a proposer's response.

6. Will RVTD consider extending the proposal deadline?

Currently, RVTD is not interested in extending the proposal due date June 30th, 2026.

7. Can RVTD please confirm the dimensions of the existing pad dimensions for the compressor, storage vessels, and dryer?

All numbers are approximate.

- CNG compressor pad-267"x119"
- Storage vessel pad-91"x318"
- Gas dryer pad-76.5"x112.5"

8. The cooling fans and the compressors are designed to also act as ventilation fans and can be run independent of the compressor. Is this sufficient to meet the requirement of 6.H.5?

- *If the cooling fans can meet the specifications required in section 6.H.5, then that is acceptable with RVTD.*

9. If we have extensive experience in manufacturing and constructing these compressors and have examples of pulsation not being an issue. Is this sufficient rather than having a pulsation study to determine exact pulsation bottle design per section 8.C?

- RVTD will accept either a pulsation study or equivalent engineering documentation prepared by the manufacturer demonstrating that the proposed compressor package has been designed and successfully applied under similar operating conditions without harmful pulsation or vibration. The proposer shall provide sufficient documentation for RVTD to evaluate compliance with the intent of Section 8.C.

10. Section 5.C and 6.H.6 states "all installations should comply with NFPA 70 standards for Class I, Group D, Division 1, and as stipulated in Table 8.4.2.9 of NFPA 52, 2013" however NFPA 70 and NFPA 52 outline locations within the CNG compound that are Class 1, Group D, Division 2. Please confirm electrical installations can comply with Class 1, Div 2 code requirements where designated in those codes?

- Yes. RVTD confirms that electrical installations shall comply with the hazardous location classifications established by the applicable editions of NFPA 70, NFPA 52, local codes, and the Authority Having Jurisdiction (AHJ). Areas classified as Class I, Group D, Division 2 may be designed and installed in accordance with Division 2 requirements. Areas classified as Class I, Group D, Division 1 shall comply with Division 1 requirements. The references in Sections 5.C and 6.H.6 are intended to require compliance with applicable hazardous location requirements and not to require Division 1 equipment in locations classified by code as Division 2.

11. For the light and heavy-duty hoses, can you specify the required nozzle model numbers?

- *Oasis Engineering 45 Deg Fill Valve w/ bus & truck nozzle*
Part number FV103-4-02A-C
[45 Deg Fill Valve w/ Bus & Truck Nozzle | Oasis Engineering](#)
- *Oasis Engineering 45 Deg fill valve w/ P36 Nozzle 50mm extension*
Part number FV103-4-0EA-G
[45 e.g. Fill Valve w/ P36 Nozzle 50mm Extension | Oasis Engineering](#)

12. Please verify that RVTD wants 3 heavy duty hoses and 1 light duty hose.

- That is correct.

13. Regarding Section 3.0 Inspection, Testing and Acceptance: Confirm that it is acceptable to comply with the documentation requirements after award of the contract, rather than with the bid?

- RVTD confirms that complying with documentation requirements of section 3.0 is acceptable after the award of a contract.

14. Will the transit agency consider allowing the bidders to submit bids electronically on the June 30th deadline, with the matching hard copy being mailed the same day as the deadline, June 30th? This would allow the bidders a couple more days to refine their offerings once answers to the questions are received.

- Section 1: Schedule of Events currently reads Proposals are due no later than June 30, 2026 before 5:00pm and that “Proposers shall submit one (1) signed original proposal, four (4) copies of their proposals and one digital copy on a thumb drive,” also by the same date and time.

RVTD is amending this section, and related sections, to allow for materials requiring postal delivery to be received after the electronic deadline, however the proposal package must be postmarked no later than June 30, 2026. Electronic proposals still must be submitted by June 30, 2026 by 5:00pm (PST).

15. Does Rogue Valley have a stock of spares for our current Knox Western Equipment and Kraus Global dispensers?

- Yes RVTD does maintain a stock of compressor spare parts, but not dispenser parts.

16. On page 15 of the RFP, motor spec is required as Division 1, and on page 19 it’s listed as Division 2. Division 2 is allowed by code. Would Division motor specs be allowed?

- Division 2 motor specs would be allowed, providing Division 2 is allowed by code.

17. Does RVTD use a fuel management system, and will it need to be upgraded?

- RVTD does not use a fuel management system for its CNG fueling system.

18. Is all your fueling fast fill?

- Yes all our fueling is fast fill.

19. Who was the original builder of your existing CNG Compressor

- Knox Western.

20. Is this project grant funded? Will buy America and prevailing wage requirements be in place.

- This project is funded in part with a Federal grant, so Buy America and prevailing wage requirements will be in place.

21. For the temporary fueling during construction, is there power and gas available onsite?

- There is power and gas available that currently feed our existing fueling equipment.

22. The RFP states that you must have an Oregon contractor's license, but I'm not seeing any Oregon license classification listed.

- A general Oregon contractor's license is what will be required.

23. The RFP specifies horizontally opposed pistons. This configuration could limit equipment brands that could potentially be proposed.

- Section 7.0 does specify this piston arrangement with the CNG compressors. The following section at the top of page 14 will help clarify proposed equipment.

“The following sections 5.0 - 13.0 describe RVTD's preferences for equipment specifications. The successful Contractor may propose equivalent equipment, or alternatives that are approved by RVTD. Equivalent or alternative equipment shall be proposed during the Design phase with appropriate documentation to the satisfaction of RVTD.”